

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2005
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,244	-	10,256	217	-230	15,905	41	0
Commercial	5,244	-	10,204	217	-307	-	41	-
Alaskan	779	-	-	-	-	-	-	-
Lower 48 States	4,465	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	52	-	78	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	52	-	-	-	-	-
Natural Gas Liquids and LRGs	1,746	801	340	-	419	352	79	2,038
Pentanes Plus	292	-	24	-	-7	168	9	146
Liquefied Petroleum Gases	1,455	801	316	-	426	184	70	1,892
Ethane/Ethylene	643	22	0	-	-58	0	0	723
Propane/Propylene	503	552	206	-	287	0	39	935
Normal Butane/Butylene	106	255	75	-	194	33	31	177
Isobutane/Isobutylene	203	-27	34	-	3	150	0	57
Other Liquids	-	-	1,183	-68	-115	1,310	60	-141
Other Hydrocarbons/Oxygenates	-	-	46	391	-13	413	38	0
Unfinished Oils	-	-	657	-	-37	840	0	-146
Motor Gasoline Blend. Comp. (MGBC)	-	-	479	-460	-64	62	22	0
Reformulated	-	-	99	-50	10	39	0	0
Conventional	-	-	380	-409	-75	23	22	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-5	0	5
Finished Petroleum Products	-	17,690	1,946	507	95	-	1,086	18,962
Finished Motor Gasoline	-	8,289	582	507	-221	-	148	9,451
Reformulated	-	2,815	227	55	-44	-	23	3,119
Conventional	-	5,475	355	451	-177	-	126	6,332
Finished Aviation Gasoline	-	20	0	-	-1	-	0	21
Kerosene-Type Jet Fuel	-	1,587	144	-	-10	-	46	1,695
Kerosene	-	56	6	-	15	-	0	47
Distillate Fuel Oil ^d	-	4,236	243	-	425	-	189	3,865
15 ppm sulfur and under	-	22	1	-	7	-	0	15
Greater than 15 ppm to 500 ppm sulfur	-	3,138	102	-	212	-	39	2,990
Greater than 500 ppm sulfur	-	1,076	140	-	206	-	150	860
Residual Fuel Oil ^e	-	607	530	-	-22	-	268	891
Less than 0.31 percent sulfur	-	73	67	-	25	-	-	-
0.31 to 1.00 percent sulfur	-	140	171	-	-24	-	-	-
Greater than 1.00 percent sulfur	-	394	291	-	-27	-	-	-
Petrochemical Feedstocks	-	436	339	-	5	-	-	770
Naphtha for Petro. Feed. Use	-	244	240	-	-2	-	-	485
Other Oils for Petro. Feed. Use	-	192	99	-	7	-	-	285
Special Naphthas	-	36	14	-	2	-	17	31
Lubricants	-	180	7	-	13	-	32	142
Waxes	-	14	4	-	-2	-	4	15
Petroleum Coke	-	858	32	-	-38	-	359	569
Marketable	-	604	32	-	-38	-	359	315
Catalyst	-	254	-	-	-	-	-	254
Asphalt and Road Oil	-	565	47	-	-76	-	12	675
Still Gas	-	740	-	-	-	-	-	740
Miscellaneous Products	-	67	0	-	5	-	11	50
Total	6,990	18,492	13,724	655	169	17,566	1,266	20,859

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."